

 <b>AGENCIA DE REGULACIÓN Y CONTROL DE ENERGÍA Y RECURSOS NATURALES NO RENOVABLES</b>	<b>PRODUCCIÓN ACUMULADA DIARIA NACIONAL DE PETRÓLEO FISCALIZADO</b>	Código: <b>GGPGE.GPSCCC.02.FO.03</b>
	<b>REPORTES N° REP.DTFTAMH.2022.2597</b>	Versión: <b>03</b>

<b>Coordinación/ Dirección/ Unidad:</b>	CTRCH / DTFAMH / MOPRO		
<b>Responsable:</b>	Ing. Ricardo Lomas Páez		
<b>Período:</b>	Julio 2022	<b>Frecuencia</b>	DIARIA
<b>Lugar y fecha:</b>	Quito, 01/agosto/22		

**1 Centros de Fiscalización y Entrega**

OPERADORA	1-Jul	2-Jul	3-Jul	4-Jul	5-Jul	6-Jul	7-Jul	8-Jul	9-Jul	10-Jul	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	309.525	325.719	330.571	348.366	354.039	357.457	361.776	350.583	353.972	359.575	358.926	363.483	353.313	365.464	349.574	360.523	5.602.866
EP PETROECUADOR - BLOQUE 1 <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	1.244	0	0	0	0	0	1.244
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>309.525</b>	<b>325.719</b>	<b>330.571</b>	<b>348.366</b>	<b>354.039</b>	<b>357.457</b>	<b>361.776</b>	<b>350.583</b>	<b>353.972</b>	<b>359.575</b>	<b>360.170</b>	<b>363.483</b>	<b>353.313</b>	<b>365.464</b>	<b>349.574</b>	<b>360.523</b>	<b>5.604.110</b>

ENAP SIPETROL	21.362	26.866	27.313	25.476	25.218	24.721	24.382	24.701	25.101	25.266	25.557	25.896	25.604	25.721	26.173	24.959	404.117
ANDES PETROLEUM	23.888	24.006	24.451	24.016	24.514	25.423	25.686	24.440	24.855	24.617	24.956	24.948	26.169	24.854	24.453	24.335	395.613
GENITE OIL - BLOQUE SINGUE	2.616	3.125	3.123	3.128	3.007	3.000	3.060	2.953	2.936	2.934	2.936	2.936	3.096	3.057	3.022	3.022	47.828
CONSORCIO PALANDA - YUCA SUR	2.052	2.236	2.240	2.249	2.240	2.243	2.232	2.231	2.234	2.236	2.236	2.089	2.151	2.133	2.131	35.176	
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
CONSORCIO PETROSUD - PETRORIVA	2.440	5.198	5.269	5.260	5.429	5.296	5.298	5.271	5.425	5.427	5.562	5.661	5.663	5.857	5.863	5.859	84.769
ORION (B54+B52)	0	4.302	4.569	4.437	4.611	4.606	4.591	4.657	4.638	4.635	4.638	4.607	4.597	4.521	4.355	4.251	68.006
PETROBELL	1.079	1.733	1.856	2.564	2.530	2.772	2.987	2.584	2.680	2.752	2.956	1.999	2.345	2.658	2.526	1.460	37.480
PETROORIENTAL (B14+B17)	9.192	11.086	11.981	11.782	11.357	11.556	11.473	11.467	11.579	11.436	11.457	12.098	11.896	12.539	12.545	12.187	185.530
PLUSPETROL	0	0	0	6.677	3.736	11.742	14.946	0	14.982	16.978	797	18.147	13.149	1.925	10.932	9.912	123.923
REPSOL	7.144	9.153	12.218	20.746	20.386	12.931	13.367	11.493	13.207	12.673	12.839	12.806	12.920	13.102	12.744	12.072	209.802
PACIFPETROL	0	0	0	0	0	0	4.833	0	0	0	0	0	0	5.196	2.754	0	12.583
CONSORCIO FRONTERA ENERGY - PERICO	3.095	2.878	3.537	3.744	3.272	3.111	2.912	2.910	3.372	3.116	2.954	3.006	2.945	2.925	3.561	3.333	50.671
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>72.867</b>	<b>90.584</b>	<b>96.556</b>	<b>110.079</b>	<b>106.299</b>	<b>107.401</b>	<b>115.569</b>	<b>92.710</b>	<b>110.996</b>	<b>112.070</b>	<b>96.886</b>	<b>114.141</b>	<b>110.317</b>	<b>104.505</b>	<b>111.098</b>	<b>103.522</b>	<b>1.655.599</b>

<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>382.392</b>	<b>416.303</b>	<b>427.127</b>	<b>458.446</b>	<b>460.338</b>	<b>464.858</b>	<b>477.345</b>	<b>443.293</b>	<b>464.969</b>	<b>471.644</b>	<b>457.056</b>	<b>477.623</b>	<b>463.630</b>	<b>469.969</b>	<b>460.672</b>	<b>464.044</b>	<b>7.259.709</b>
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**1.2 Consumos y Entregas**

	1-Jul	2-Jul	3-Jul	4-Jul	5-Jul	6-Jul	7-Jul	8-Jul	9-Jul	10-Jul	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	SUBTOTAL
EP PETROECUADOR	-5.369	16.405	22.039	21.770	18.031	16.142	15.570	23.839	14.504	22.402	20.143	16.664	23.677	20.283	20.354	21.328	287.790
ANDES	1.570	1.534	1.521	1.517	1.416	1.396	1.380	1.408	1.354	1.380	1.360	1.348	1.364	1.424	1.509	1.493	22.974
PLUSPETROL	109	157	639	552	1.004	1.151	919	945	948	951	885	904	934	939	937	932	12.908
REPSOL	2.213	1.576	2.512	2.718	2.658	2.600	2.706	2.450	2.646	2.589	2.615	2.606	2.476	2.555	2.655	2.471	40.049
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>-1.477</b>	<b>19.673</b>	<b>26.711</b>	<b>26.556</b>	<b>23.109</b>	<b>21.288</b>	<b>20.575</b>	<b>28.642</b>	<b>19.452</b>	<b>27.322</b>	<b>25.003</b>	<b>21.523</b>	<b>28.452</b>	<b>25.201</b>	<b>25.455</b>	<b>26.224</b>	<b>363.711</b>

**1.3 Variación de Existencias**

	1-Jul	2-Jul	3-Jul	4-Jul	5-Jul	6-Jul	7-Jul	8-Jul	9-Jul	10-Jul	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	-23.813	-24.899	-3.892	-4.218	-2.941	-1.098	-2.737	-716	5.560	-4.736	-1.799	-761	343	-8.096	5.131	-2774	-71.247
EP PETROECUADOR - DISTRITO LIBERTAD	40	41	41	41	41	41	41	41	41	41	-1.204	41	40	40	40	40	-595
ANDES PETROLEUM	-355	209	-168	190	-130	-1.010	-1.264	-31	-299	40	-212	-93	-1.316	-163	-60	73	-4.589
CONSORCIO PALANDA - YUCA SUR	-1	4	1	-8	-1	-3	-7	3	4	3	0	-58	57	-9	8	7	2
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	2.456	-67	10	26	-144	-8	-13	-7	-187	-206	-196	-99	27	-93	-98	-100	1.300
ENAP SIPEC	1.044	-1.676	-2.086	-130	188	60	237	500	218	228	-121	-273	13	-64	-674	561	-1.975
GENITE OIL - BLOQUE SINGUE	409	-104	-96	-97	21	23	-155	-43	-14	-12	-2	74	77	-44	-41	-11	-14
ORION (B54+B52)	3.383	183	-59	141	5	9	45	-18	10	-5	-17	1	-41	-29	174	-301	3.481
PETROBELL	607	-51	-172	-881	-845	-1.090	-1.307	-985	-1.002	-1.079	-1.584	-326	-1.162	-1.180	-1.022	69	-12.010
PETROORIENTAL (B14+B17)	1.747	289	-519	-453	54	-87	17	-37	-122	268	586	-4	202	-453	-602	-94	901
PLUSPETROL	-109	993	7.811	1.972	5.268	-2.196	-4.815	10.100	-4.881	-6.927	8.970	-8.071	-3.143	-8.080	-2.864	1.385	12.385
REPSOL	6.025	4.309	547	-8.074	-7.688	-273	-817	-2.636	-348	-67	-220	-106	-349	-413	-189	-903	-11.201
PACIFPETROL	925	922	922	929	926	926	-3.711	921	921	921	921	923	923	-4.263	-1.824	932.29	2.214
CONSORCIO FRONTERA ENERGY - PERICO	-5.813	47	-679	292	-115	-173	475	-547	-460	-321	-14	-77	-438	59	-246	-637	-8.646
<b>TOTAL VARIACION DE EXISTENCIAS</b>	<b>-13.454</b>	<b>-19.600</b>	<b>1.661</b>	<b>-10.270</b>	<b>-5.362</b>	<b>-4.879</b>	<b>-14.011</b>	<b>6.545</b>	<b>-560</b>	<b>-11.850</b>	<b>5.108</b>	<b>-8.830</b>	<b>-4.766</b>	<b>-6.628</b>	<b>-1.67</b>	<b>-2.932</b>	<b>-89.994</b>

<b>TOTAL EP PETROECUADOR</b>	<b>280.383</b>	<b>317.465</b>	<b>348.759</b>	<b>365.959</b>	<b>369.169</b>	<b>372.541</b>	<b>374.650</b>	<b>373.747</b>	<b>374.077</b>	<b>377.281</b>	<b>377.310</b>	<b>379.427</b>	<b>377.373</b>	<b>377.691</b>	<b>375.099</b>	<b>379.116</b>	<b>5.820.048</b>
<b>TOTAL CIAS PRIVADAS</b>	<b>87.078</b>	<b>98.911</b>	<b>106.740</b>	<b>108.773</b>	<b>108.915</b>	<b>108.726</b>	<b>109.259</b>	<b>104.734</b>	<b>109.784</b>	<b>109.835</b>	<b>109.857</b>	<b>110.888</b>	<b>109.942</b>	<b>110.851</b>	<b>110.861</b>	<b>108.221</b>	<b>1.713.378</b>
<b>TOTAL NACIONAL</b>	<b>367.461</b>	<b>416.376</b>	<b>455.499</b>	<b>474.732</b>	<b>478.084</b>	<b>481.267</b>	<b>483.908</b>	<b>478.481</b>	<b>483.861</b>	<b>487.116</b>	<b>487.168</b>	<b>490.315</b>	<b>487.316</b>	<b>488.542</b>	<b>485.961</b>	<b>487.337</b>	<b>7.533.426</b>

**1.4 Crudo colombiano Recibido**

	1-Jul	2-Jul	3-Jul	4-Jul	5-Jul	6-Jul	7-Jul	8-Jul	9-Jul	10-Jul	11-Jul	12-Jul	13-Jul	14-Jul	15-Jul	16-Jul	SUBTOTAL
GEOPARK	0	2.892	1.425	1.509	1.407	1.207	1.104	1.413	1.506	1.806	1.207	1.407	2.809	2.806	2.806	2.176	27.479
ECOPETROL	433	0	0	0	0	206	1.945	1.726	650	0	2.762	435	436	0	0	0	8.594
GUNVOR	0	0	0	0	0	0	0	0	0	0	0	0	220	0	0	0	220
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TRAFIGURA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>433</b>	<b>2.892</b>	<b>1.425</b>	<b>1.509</b>	<b>1.407</b>	<b>1.413</b>	<b>3.049</b>	<b>3.139</b>	<b>2.156</b>	<b>1.806</b>	<b>3.969</b>	<b>1.842</b>	<b>3.465</b>	<b>2.806</b>	<b>2.806</b>	<b>2.176</b>	<b>36.293</b>

Fuente: Reportes diarios de producción y bombeo de ARCCERNNR-DDS, ARCCERNNR-CZO, ARCCERNNR-DDSE

Observación: (1) Incluye los consumos diarios de la Refinería Lago Agrio, Refinería Shushufindi y Plantas Topping de EP Petroecuador, Repsol y Andes; además los consumos para Generación Eléctrica de las compañías EP Petroecuador, Andes, Pluspetrol y Repsol.

(2) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

<b>Coordinación/ Dirección/ Unidad:</b>	CTRCH / DTFAMH / MOPRO		
<b>Responsable:</b>	Ing. Ricardo Lomas Páez		
<b>Periodo:</b>	Julio 2022	<b>Frecuencia</b>	DIARIA
<b>Lugar y fecha:</b>	Quito, 01/Agosto/22		

**1.1 Centros de Fiscalización y Entrega**

	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
<b>OPERADORA</b>																
EP PETROECUADOR DISTRITO ORIENTE	355.596	363.040	364.612	363.542	362.737	362.654	361.188	374.114	364.666	359.662	369.510	364.221	357.713	363.873	352.536	11.042.530
EP PETROECUADOR - BLOQUE 1	0	0	0	0	0	0	0	0	5.590	0	0	0	0	0	0	6.834
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>355.596</b>	<b>363.040</b>	<b>364.612</b>	<b>363.542</b>	<b>362.737</b>	<b>362.654</b>	<b>361.188</b>	<b>374.114</b>	<b>364.666</b>	<b>365.252</b>	<b>369.510</b>	<b>364.221</b>	<b>357.713</b>	<b>363.873</b>	<b>352.536</b>	<b>11.049.364</b>

ENAP SIPETROL	25.712	24.529	23.495	24.676	24.362	24.612	24.259	24.405	24.605	24.553	24.591	24.754	24.526	24.708	24.555	772.461
ANDES PETROLEUM	24.231	24.074	24.100	23.759	24.448	24.160	24.042	24.050	23.907	24.765	24.027	24.239	24.302	24.861	24.687	759.266
GENTE OIL - BLOQUE SINGUE	3.031	3.006	3.005	3.003	2.978	2.984	2.984	2.983	2.978	2.974	2.997	2.982	2.754	2.900	2.905	92.292
CONSORCIO PALANDA - YUCA SUR	2.140	2.135	2.128	2.137	2.114	2.224	2.219	2.226	2.314	2.122	2.122	2.152	2.195	2.136	2.121	67.630
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	5.407	5.521	4.065	3.846	5.910	6.724	5.508	6.925	5.611	5.764	5.628	5.818	5.484	5.475	5.393	167.647
ORION (B54+B52)	3.930	4.482	4.585	4.494	4.581	4.549	4.552	4.500	4.294	3.412	4.391	4.302	4.343	4.315	4.313	133.050
PETROBELL	1.549	1.712	1.711	1.707	1.697	1.628	1.612	1.653	1.709	1.685	1.681	1.691	1.688	1.685	1.704	62.590
PETROORIENTAL (B14+B17)	12.456	12.536	12.678	12.252	12.150	12.327	12.046	12.182	9.658	13.541	11.734	11.670	11.406	10.592	11.161	364.021
PLUSPETROL	4.662	9.825	22.409	8.759	3.963	16.020	8.861	2.899	16.767	12.208	0	19.869	11.185	0	23.790	285.141
REPSOL	13.199	13.144	13.082	13.284	13.270	12.942	12.807	13.095	13.336	11.665	12.733	12.612	12.924	12.666	12.620	403.181
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4.921	17.504
CONSORCIO FRONTERA ENERGY - PERICO	2.963	3.579	3.083	2.717	2.866	2.917	3.082	2.674	3.080	3.263	2.368	3.189	3.223	2.637	3.054	95.364
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>99.280</b>	<b>104.541</b>	<b>114.341</b>	<b>100.634</b>	<b>98.339</b>	<b>110.983</b>	<b>101.977</b>	<b>97.651</b>	<b>108.259</b>	<b>105.964</b>	<b>92.272</b>	<b>113.077</b>	<b>104.032</b>	<b>91.974</b>	<b>121.223</b>	<b>3.220.146</b>

<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>454.877</b>	<b>467.582</b>	<b>478.954</b>	<b>464.176</b>	<b>461.075</b>	<b>473.636</b>	<b>463.165</b>	<b>471.765</b>	<b>472.925</b>	<b>471.216</b>	<b>461.782</b>	<b>477.298</b>	<b>461.745</b>	<b>455.846</b>	<b>473.759</b>	<b>14.269.510</b>
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**1.2 Consumos y Entregas**

	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
<b>EP PETROECUADOR</b>	14.608	22.244	14.998	17.368	14.959	19.508	19.697	15.477	14.980	14.899	14.695	16.725	20.823	17.753	20.794	547.308
ANDES	1.552	1.580	1.566	1.517	1.552	1.561	1.536	1.544	1.576	1.528	1.425	1.307	3.660	1.307	2.704	47.730
PLUSPETROL	853	943	942	936	944	919	926	873	953	947	949	948	950	956	969	26.917
REPSOL	2.698	2.635	2.551	2.683	2.704	2.735	2.663	2.745	2.396	2.529	2.630	2.728	2.679	2.718	2.734	79.878
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>19.711</b>	<b>27.402</b>	<b>20.057</b>	<b>22.506</b>	<b>20.159</b>	<b>24.723</b>	<b>24.823</b>	<b>20.638</b>	<b>19.905</b>	<b>19.920</b>	<b>19.802</b>	<b>21.826</b>	<b>25.759</b>	<b>25.088</b>	<b>25.804</b>	<b>701.834</b>

**1.3 Variación de Existencias**

	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
EP PETROECUADOR - DISTRITO ORIENTE	7.759	-4.149	-1.328	-885	3.709	-2.147	1.377	-7.494	1.689	7.210	-1.460	3.681	4.360	-570	7.752	-51.746
EP PETROECUADOR - DISTRITO LIBERTAD	40	40	40	40	40	40	41	40	40	-5.549	40	41	41	41	41	-5.578
ANDES PETROLEUM	82	185	143	475	-181	90	224	152	168	-280	-99	141	299	-246	-83	-3.519
CONSORCIO PALANDA - YUCA SUR	-6	-3	1	-12	8	32	-14	186	-193	-11	9	30	-19	-18	-4	-13
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	66	221	1.650	1.890	-497	-1.288	164	-1.290	19	-184	-103	-119	-24	-85	-48	1.673
ENAP SIPEC	-479	494	1.506	256	98	-173	203	116	-167	46	-64	-13	115	-122	30	-128
GENTE OIL - BLOQUE SINGUE	-23	-15	-17	-27	-10	-2	-3	2	2.986	17	-48	-55	117	-22	-23	2.863
ORION (B54+B52)	299	-109	-31	67	-23	8	-31	-27	-751	880	-100	-23	87	-9	-52	3.665
PETROBELL	125	-34	-27	-20	-6	17	5	44	-16	5	11	3	3	6	-12	-11.905
PETROORIENTAL (B14+B17)	-304	-218	-326	95	202	-23	-180	-464	2.048	-1.830	-74	-65	210	404	-88	290
PLUSPETROL	5.328	323	-12.288	1.363	6.063	-6.140	1.237	7.104	-6.679	-2.065	10.244	-9.541	-883	10.302	-13.519	3.232
REPSOL	-476	-438	-322	-660	-673	-452	-124	-424	-2.563	-2.202	-11	-259	-422	-182	-167	-20.577
PACIFPETROL	929	926	926	880	922	926	937	921	931	932	932	936	934	932	-3.983	11.195
CONSORCIO FRONTERA ENERGY - PERICO	292	-431	82	99	-32	-194	100	418	249	-176	242	12	414	-152	-68	-7.792
<b>TOTAL VARIACION DE EXISTENCIAS</b>	<b>13.632</b>	<b>-3.210</b>	<b>-9.992</b>	<b>3.562</b>	<b>9.622</b>	<b>-9.306</b>	<b>3.937</b>	<b>-717</b>	<b>-2.239</b>	<b>-3.206</b>	<b>9.519</b>	<b>-5.232</b>	<b>5.231</b>	<b>10.280</b>	<b>-10.225</b>	<b>-78.338</b>

<b>TOTAL EP PETROECUADOR</b>	<b>378.004</b>	<b>381.176</b>	<b>378.322</b>	<b>380.066</b>	<b>381.444</b>	<b>380.055</b>	<b>382.303</b>	<b>382.137</b>	<b>381.375</b>	<b>381.811</b>	<b>382.786</b>	<b>384.668</b>	<b>382.936</b>	<b>381.095</b>	<b>381.122</b>	<b>11.098.147</b>
<b>TOTAL CIAS PRIVADAS</b>	<b>110.217</b>	<b>110.598</b>	<b>110.696</b>	<b>110.178</b>	<b>109.411</b>	<b>108.999</b>	<b>109.622</b>	<b>109.550</b>	<b>109.215</b>	<b>106.119</b>	<b>108.318</b>	<b>109.224</b>	<b>109.799</b>	<b>110.118</b>	<b>108.216</b>	<b>174.284</b>
<b>TOTAL NACIONAL</b>	<b>488.220</b>	<b>491.774</b>	<b>489.018</b>	<b>490.244</b>	<b>490.856</b>	<b>489.054</b>	<b>491.926</b>	<b>491.687</b>	<b>490.591</b>	<b>487.930</b>	<b>491.103</b>	<b>493.892</b>	<b>492.735</b>	<b>491.213</b>	<b>489.338</b>	<b>14.893.006</b>

**1.4 Crudo colombiano Recibido**

	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
GEOPARK	2.147	2.506	2.106	2.511	2.408	0	0	0	0	0	0	0	0	0	0	39.158
ECOPETROL	0	0	206	872	0	442	0	0	638	0	218	639	0	0	0	11.609
GUNVOR	0	0	13.447	9.218	0	12.224	0	0	12.848	20.704	17.609	17.180	18.509	14.427	0	136.386
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TRAFIGURA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>2.147</b>	<b>2.506</b>	<b>15.759</b>	<b>12.601</b>	<b>2.408</b>	<b>12.666</b>	<b>0</b>	<b>0</b>	<b>13.486</b>	<b>20.704</b>	<b>17.827</b>	<b>17.819</b>	<b>18.509</b>	<b>14.427</b>	<b>0</b>	<b>187.154</b>

Fuente: Reportes diarios de producción y bombeo de ARCERNNR-DDS, ARCERNNR-CZO, ARCERNNR-DDSE

Observación: (1) Incluye los consumos diarios de la Refinería Lago Agrio, Refinería Shushufindi y Plantas Topping de EP Petroecuador, Repsol y Andes; además los consumos para Generación Eléctrica de las compañías EP Petroecuador, Andes, Pluspetrol y Repsol.

(2) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

	Responsable	Fecha	Firma
Elaborado por:	Ing. Ricardo Lomas Páez	1/8/2022	